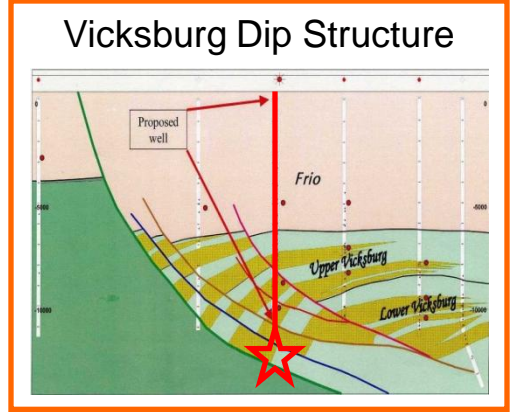
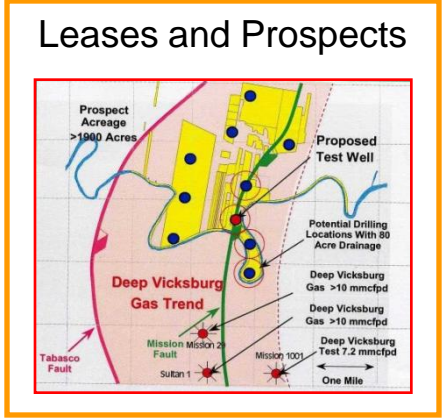
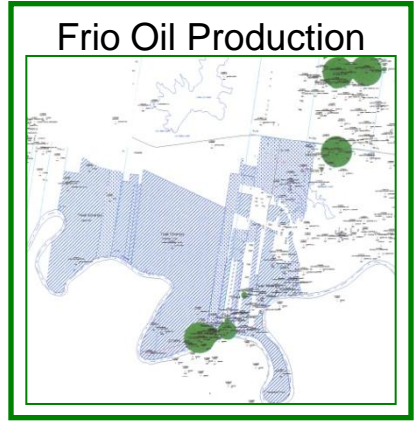
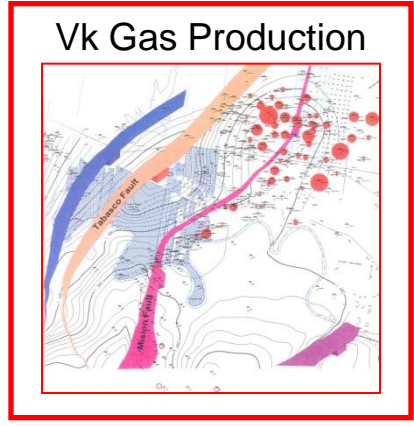
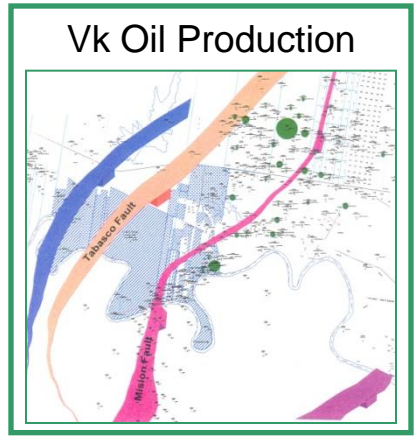
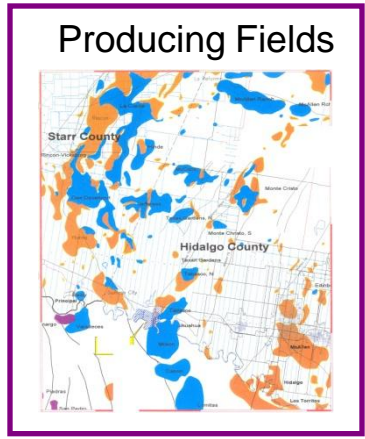
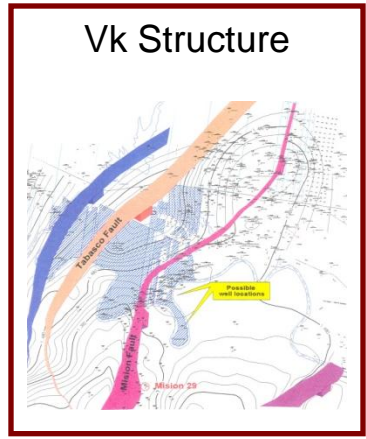


Project Name: 26822323 Mission Prospect
Generator Name: John Glenn / Tony Krancer
Regional Setting: US Onshore Gulf Coast Tertiary
Prospect Area: Hidalgo County, Texas
Objective/Age: Vicksburg 9,000'-11,000'
Trap: Updip offset in 3 way Upthrown closure
Analog: Tabasco >150 BCF
Drainage Area: 100 Acres
Attributes:
2D Seismic Data: 20 Mi 2D Spec
3D Seismic Data: 5 Sq. Mi.
Projected TD: 12,000+ ft
Overpressure: Yes, 1 string + liner likely
Drill wells: 1 to define, up to 3 locations
Acreage area: 2000 Acres
Closure Areas: 800 acres
Well Control: Investors Syndicate GU 1
Attributes: Amplitude Attributes, AVO
Est. Net Pay: >40'
Est. IP Prefrac: 1.3 MMCFD
Est. IP Postfrac: 5.0 MMCFD
Potential EUR: 5-15 BCF/well. 35-75 BCF Vicksburg
Pipeline:
Ps: $F*L*A*S*H = .80$
Deeper Potential: Yes
Next Steps: Enter Agreement, Lease and Drill

Deal Terms:
 • \$100,000 prospect fee
 • 71% NRI Negotiable
 • 100 % Working Interest of first well available
 • 10% BIAPO on first well or 5% carried to tanks.

Project Costs:

• Lease & brokerage cost	\$	520,000
• 2D Seismic License	\$	28,000
• 3D Seismic License	\$	(Included)
• Completed Well Cost	\$	3,000,000
• Pipeline and Facilities, est.:	\$	200,000
• Total Exposure:	\$	3,858,000



Frio Vicksburg Analog Cume Production

Tabasco Field	5 Mi NE:	+165.0 Bcfe
Sultan #1 Well	2 Mi S:	IP 10.3 MMCF/D
Penitas Field	In Field:	+30 Bcfe